



Delivering a Wind Farm  
During a Global Pandemic.....  
(amongst other challenges)

**NZWEA 2021**  
**12 MAY 2021**

- Independent Power Producer;
- Long track record of NZ wind farm development;
- Experienced in multi-contract projects;
- Best for project decision making with a lean multi-disciplinary team;
- We do what we say we're going to do.

# 836 MW, 322 TURBINES OPERATIONAL

## 330MW, 179 TURBINES IN OPERATION IN NZ

### +2,000MW IN OUR PIPELINE

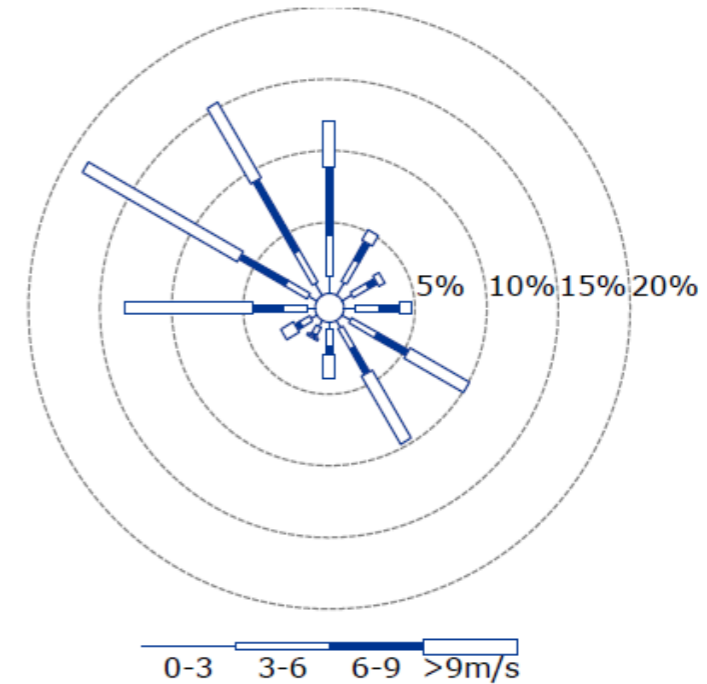


● Operating assets  
○ Development projects

- The WWF is located 8km southwest of Waverley, within the South Taranaki District Council region;
- The 800ha project envelope covers four properties;
- The site is generally flat to gently undulating at 20m to 40m ASL;
- Located at the former Waipipi iron sands mining site;
- Working dry stock / winter grazing / cropping farm;
- Resource consents granted in July 2017;
  - Up to 48 WTG's and 133.3 MW
  - 110kV transmission connection
- The resource consent dictates a maximum WTG tip height to 160m AGL with a ground clearance of 30m (i.e. maximum rotor size of 130m);
- Notice to Proceed granted on 4<sup>th</sup> Sep 2019;
- Project financed.

# SITE PARAMETERS AN EXCELLENT WIND RESOURCE

- Wind rose is dominated by winds from NW & SE;
- Mean hub height (95m) wind speed across turbine locations > 8.8 m/s;
- 30 year lifetime average capacity factor 39%.



# WAIPIPI WIND FARM PROJECT FUNDAMENTALS



Project Statistics	Waipipi Wind Farm (WWF)
Budget	NZ\$277 million
Turbines	31 x Siemens Gamesa (SGRE) SWT-DD-130 4.3MW turbines
Project Structure	Multi-contract delivery model: <ul style="list-style-type: none"><li>• Wind turbine Supply &amp; Installation – Siemens Gamesa Renewable Energy (SGRE)</li><li>• Civil balance of plant Design &amp; Build – Higgins Contractors</li><li>• Electrical balance of plant &amp; 110kV transmission line Design &amp; Build – ElectroNet Services</li><li>• Transmission connection – Transpower</li></ul>
Revenue contracting	100% volume, 20-yr tenor PPA with Genesis Energy
Capacity	133.3 MW
Turbine tip height/Hub height	160m / 95m
P50 GWh (lifetime average)	~455 GWh/yr
NTP	4 <sup>th</sup> Sept 2019
COD	4 <sup>th</sup> March 2021

# DELIVERY PARTNERS



## Construction and Asset Management



Tilt Renewables coordinated all elements of construction and operations with leading NZ and international partners

All Committed to a “Best for Project” approach

## Delivery Partners



## Offtake & Dispatch Services



## O&M Partners





- Turbine Locations
- Substation
- Site Boundary
- Proposed Transmission Line

Date: 7/06/2019  
Version: A

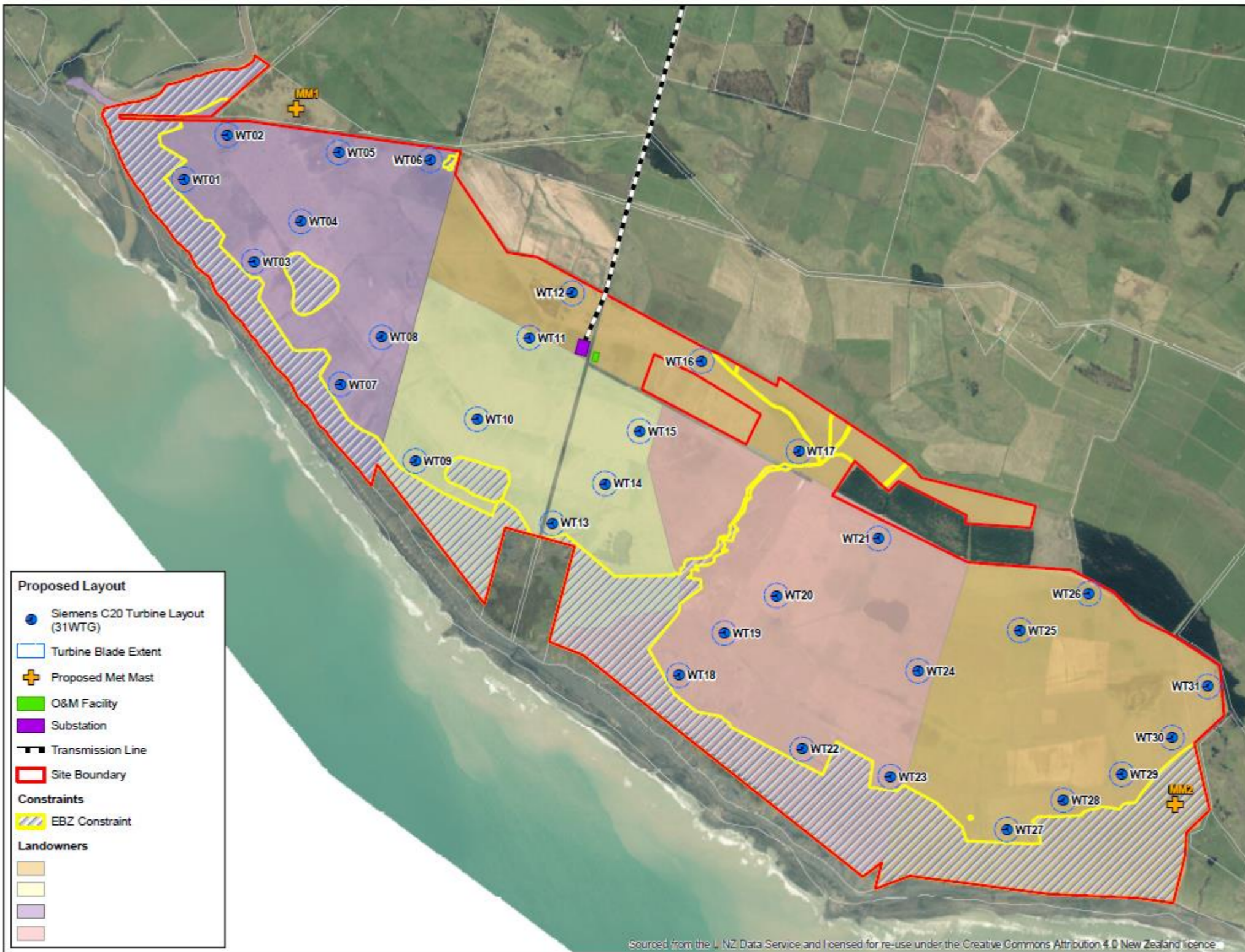
Data Sources: Parcels (LINZ Data Service, 22/2/2017);

NZGD 2000 New Zealand Transverse Mercator  
Page Size: A3

1:35,000







## Stakeholders:

- Te Kaahui O Rauru;
- Te Runanga O Ngati Ruanui Trust;
- Project landowners (4);
- Neighbours & the community;
- Genesis Energy;
- Transpower;
- South Taranaki District Council;
- Taranaki Regional Council;
- Department of Conservation;
- KiwiRail;
- NZTA.



- Farm operations
  - Working dry stock / winter grazing / cropping farm, operational during construction;
  - Hawera milk plant - Transpower outages, Kiwirail scheduling, RTO's, etc.;
- Geotechnical
  - Subsurface conditions requiring ground improvement to mitigate liquefaction & lateral spread risk;
  - Sesimic shot across the site and pre / post CPT's at all 31 sites;
  - Rammed aggregate piers and dynamic compaction designed specific to each site;
- Ground Conditions & Environment
  - Water table;
  - Black sand & shell rock;
  - Coastal environment;
  - Environmental & ecological buffer zones, site / offsite works & work seasons.

- Farm operations
  - Working farm dry stock / winter grazing farm, operational during construction;
  - Hawera milk plant - Transpower outages, Kiwirail scheduling, RTO's, etc.;
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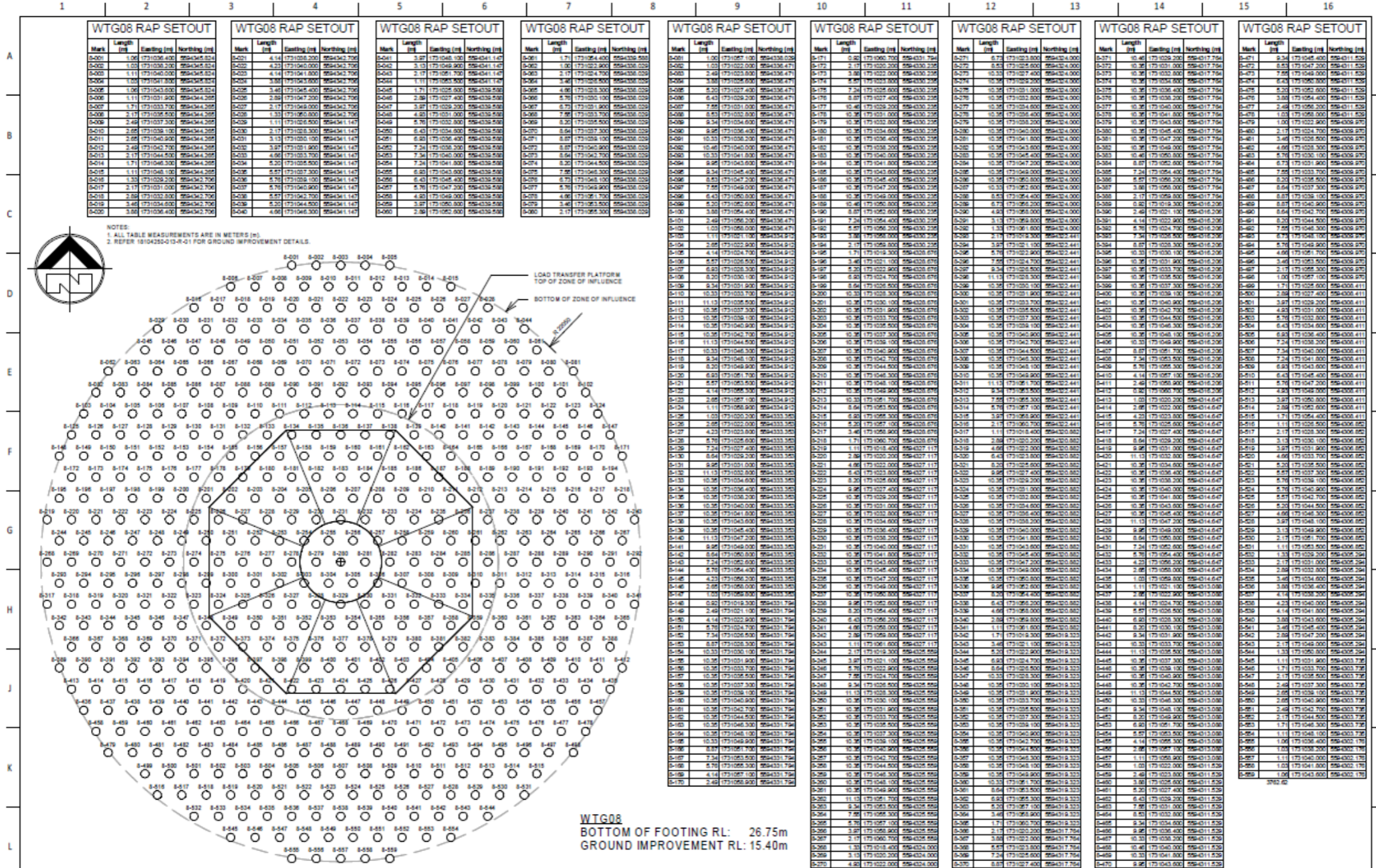




- Farm operations
  - Working farm dry stock / winter grazing farm, operational during construction;
  - Hawera milk plant - Transpower outages, Kiwirail scheduling, RTO's, etc.;
- Geotechnical
  - Subsurface conditions requiring ground improvement to mitigate liquefaction & lateral spread;
  - Seismic shot across the site and pre / post CPT's at all 31 sites;
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- Ground Conditions & Environment
  - Water table;
  - Black sand & shell rock;
  - Coastal environment;
  - Environmental & ecological buffer zones, site / offsite works & work seasons.







NOTES:  
 1. ALL TABLE MEASUREMENTS ARE IN METERS (M)  
 2. REFER 18104250-03-R-021 FOR GROUND IMPROVEMENT DETAILS

WTG08  
 BOTTOM OF FOOTING RL: 26.75m  
 GROUND IMPROVEMENT RL: 15.40m

NO	DESCRIPTION	DATE
1	FOR REVIEW	18.11.19
2		
3		
4		
5		
6		
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9		
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11		
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14		
15		
16		


**i consulting pty ltd**  
 engineering consultants  
 innovation, integrity, inspiration


**TIL**  
 CONSULTANTS


**GOLDER**

PROJECT	WAWERLEY WIND FARM
DRAWING TITLE	WTG GROUND IMPROVEMENT RAP SETOUT PLAN
	WTG08

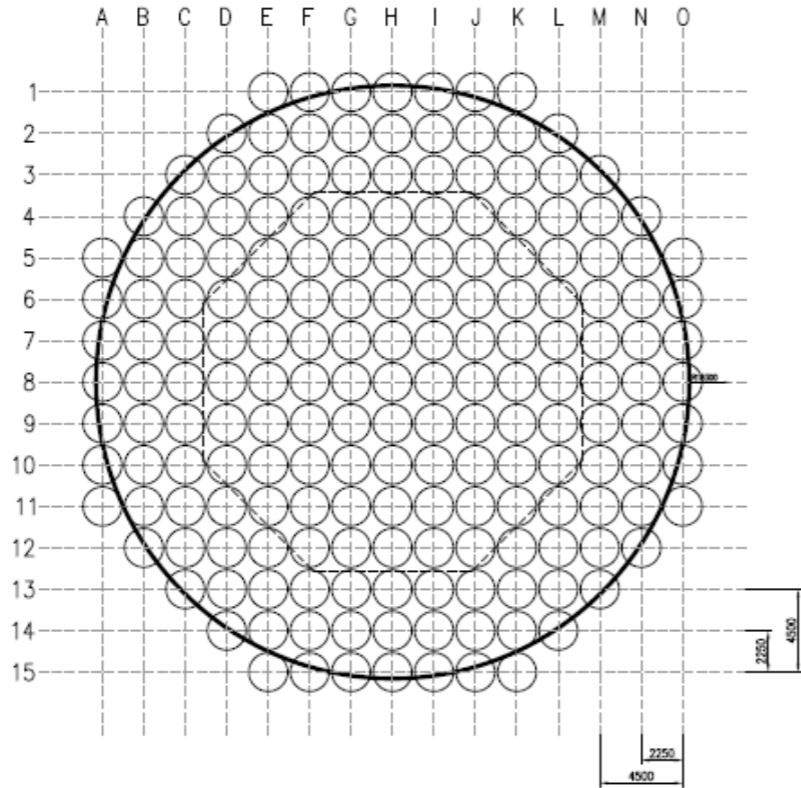
DRAWN	B.M.R.	CHECKED	D.B.A.	APPROVED	G.A.C.
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DRAWING CODE	18104250-013-R-03-WTG08				
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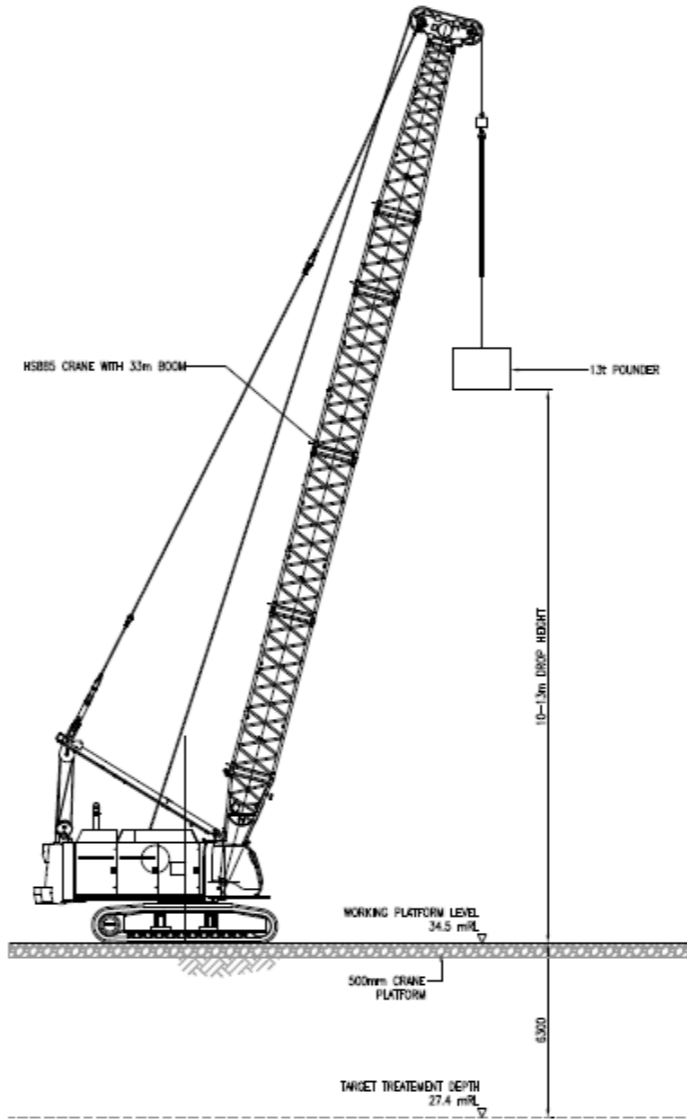


TABLE 1 – WGT31 DC PASS SEQUENCE

PASS	GRID (m x m)	WEIGHT (t)	DROP HEIGHT (m)	NO. OF DROPS PER POINT	TOTAL POINTS
1	4.5x4.5	13	13	10	44
2	4.5x4.5	13	13	10	44
3	4.5x4.5	13	10	10	45
4	4.5x4.5	13	10	10	52



A DC POINT LAYOUT  
1:50



A SECTION  
1:100

NOTE:

- REFER TO TILT CONSTRUCTION DRAWINGS FOR WGT DIMENSIONS AND REQUIRED GROUND IMPROVEMENT TREATMENT EXTENTS AND DEPTHS.
- THIS DRAWING SHALL BE READ IN CONJUNCTION WITH THE BPC DYNAMIC COMPACTION SPECIFICATION GP236-01-SPC-001.
- A DC METHOD STATEMENT AND ITP SHALL BE REVIEWED AND APPROVED BY THE DC DESIGNER AND PROJECT MANAGER BEFORE STARTING WORK ON ANY BASE.
- CRANE PLATFORM MATERIAL TO CONSIST OF COMPACTED FACE ROCK (OR EQUIVALENT APPROVED) WITH LIMITED FINES AND NO CLAY OR SILT.
- THE POINTS FOR EACH SUBSEQUENT PASS SHALL BE OFFSET FROM THE PREVIOUS PASS.
- IMPRINTS SHALL BE PROGRESSIVELY FILLED IN WITH CRANE PLATFORM MATERIAL TO MAINTAIN THE SAME WORKING LEVEL THROUGHOUT TREATMENT.
- REFER TO TABLE 1 FOR DC PASS SCHEDULE.

THIS DRAWING HAS BEEN PREPARED FOR FLETCHER CONSTRUCTION USE ONLY. USE BY OTHER PARTIES IS AT THEIR OWN RISK UNLESS AGREED TO IN WRITING.

No.	Date	Revision	By
0	20.01.20	FOR CONSTRUCTION	CT

Design	CT	JAN-20
Drawn	CT	JAN-20
Eng. Chk.	TP	JAN-20
Sup. Chk.	TP	JAN-20
Approved For Construction	TP	JAN-20
By	Date	



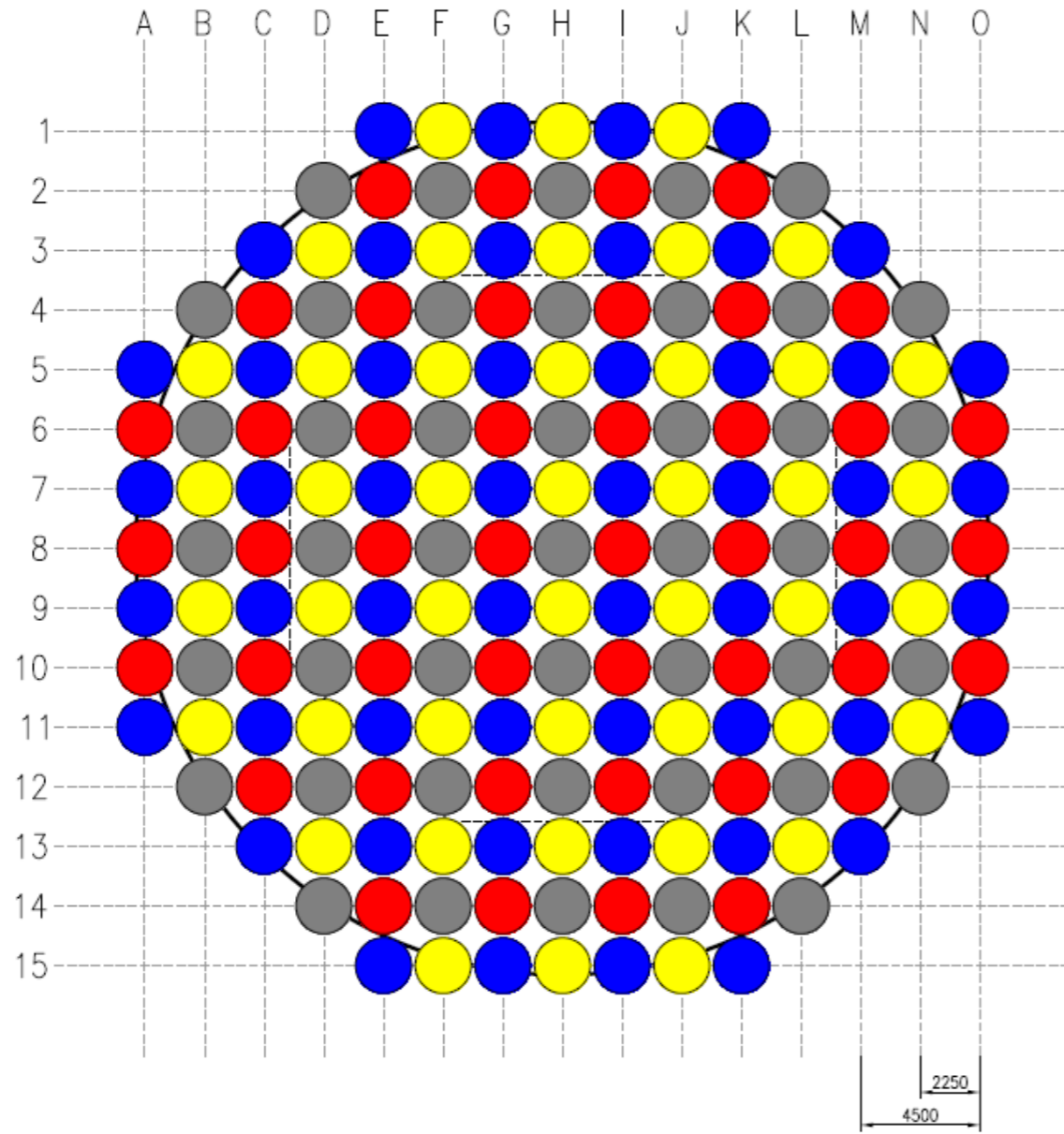
WAVERLEY WIND FARM

WGT31  
DYNAMIC COMPACTION GROUND IMPROVEMENT  
GENERAL ARRANGEMENT

GT DRAWING NO: GP236-31-DWG-001

FOR CONSTRUCTION

ORIGINAL SEE A1



- PASS 1
- PASS 2
- PASS 3
- PASS 4

TABLE 1 – WGT31 DC PASS SEQUENCE

PASS	GRID (mxm)	WEIGHT (t)	DROP HEIGHT (m)	NO. OF DROPS PER POINT	TOTAL POINTS
1	4.5x4.5	13	13	10	44
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No.	Date	FOR CONSTRUCTION	Revision	By
0	20.01.20			

Design	CT	ANN-20
Drawn	CT	ANN-20
Sup. Ck	TP	ANN-20
Sup. Ck	TP	ANN-20
Approved For Construction	TP	ANN-20
By		Date



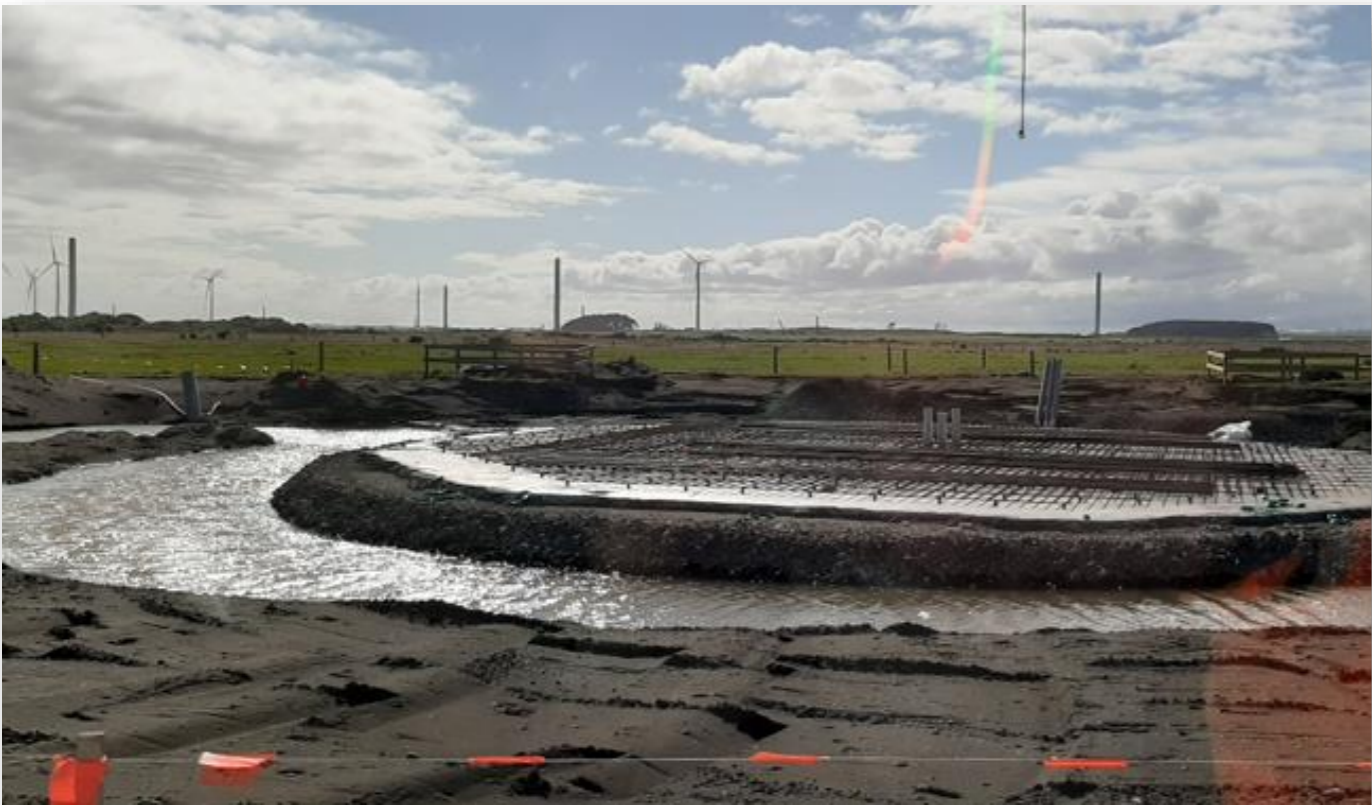
WAVERLEY WIND FARM

WGT31  
DYNAMIC COMPACTION GROUND IMPROVEMENT  
DC PASSES – SUMMARY

GP236-31-DWG-002  
**FOR CONSTRUCTION**



- Farm operations
  - Working farm dry stock / winter grazing farm, operational during construction
  - Hawera milk plant - Transpower outages, Kiwirail scheduling, RTO's, etc.
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- COVID-19 - Level 4 / Level 3 / Level 2 restrictions;
  - Ensure the health and well being of the community and workforce;
  - Manage global supply chain disruption;
  - Manage local supply chain disruption;
  - Optimise NZ resources & skills base;
  - Optimise overseas resources & essential worker scheduling, quarantine, etc.

Adjust, Adapt, Review

### Before arriving on site



Each contractor must have a plan detailing the steps they will take to mitigate risks, including those presented by COVID-19. The details of the plan must be communicated to workers before they start work.

Where possible, conduct a remote induction before arrival on site. Ifs can be done via video conferencing or by phone. If an in-person induction is required, the [physical distancing and hygiene protocol](#) must be followed.

All workers should follow the [personal health flowchart](#) to confirm they are safe to be on site.

Employers must have an understanding of how workers will travel to and from site and will communicate the [site transportation protocol](#) to all.

Ensure all workers understand when additional PPE may be required due to COVID-19 and that workers have access to the correct PPE as per the [Ministry of Health PPE Guide](#) and Worksafe guidelines. When required to use [face masks](#) or [gloves](#) please follow these processes.

### Site entry



Only essential personnel are to access the site. All office employees supporting a project will work remotely, where possible.

A daily register of workers entering and leaving site must be completed along with a health declaration. If electronic sign in machines are used, these must be cleaned and sanitised after each use. Use your exiting sign in register or the example [sign-in register](#).

Signage reminding workers of the COVID-19 [physical distancing and hygiene protocol](#) will be posted at the site entrance and in common areas as appropriate.

If an in-person induction is required, the [physical distancing and hygiene protocol](#) must be followed.

### Site operations



All work is to be undertaken in such a way as to reduce any possible contact between workers and to promote physical distancing wherever possible, as per the [physical distancing and hygiene protocol](#).

All visitors to the site, such as necessary delivery workers, will be restricted to one person wherever possible. These workers must follow the [site transportation protocol](#).

All offices and jobites must implement cleaning measures as per the [Cleaning Guide](#).

All tools, equipment, plant and vehicles must be used in alignment with the [Cleaning Guide](#).

Toolbox talks should be held with physical distancing in place as per the [physical distancing and hygiene protocol](#). A COVID-19 level 3 [Toolbox Talk](#) is available for use to assist with your Toolbox Talks.

Additional sanitary measures are to be implemented on site to prevent the spread of COVID-19 e.g. hand washing stations, provision of additional hand sanitizer, provision of disinfectant wiping

### Leaving site



Workers must use the [sign-in register](#) to sign out.

When [returning home](#), workers will need to follow the necessary hygiene measures.

Each site must be cleaned and sanitised at the end of the working day or end of each shift, as per the [Cleaning Guide](#).

All waste and disposable PPE must be removed from site and securely disposed of as per the [Cleaning Guide](#).

Workers must follow the [site transportation protocol](#).

### Management Protocols



Have an up to date [site plan](#) that is communicated and agreed with the appropriate persons.

Review contractors site plans

Communicate the site expectations and prevention measures to all workers and contractors

A [risk register](#) must be compiled for every project before work starts on site and kept current throughout the project.

Maintain a [sign-in register](#) and detailed work schedule to understand the movements and activities of all workers in the event of an exposure to COVID-19.

Have a COVID-19 [emergency response plan](#) must be in place.

Have a protocol for workers who may feel unwell, as per the [COVID-19 emergency response plan](#).

Complete an [Exposure Report](#) in the event of a potential or actual exposure.

Stay in contact with workers who may be in isolation or working remotely.

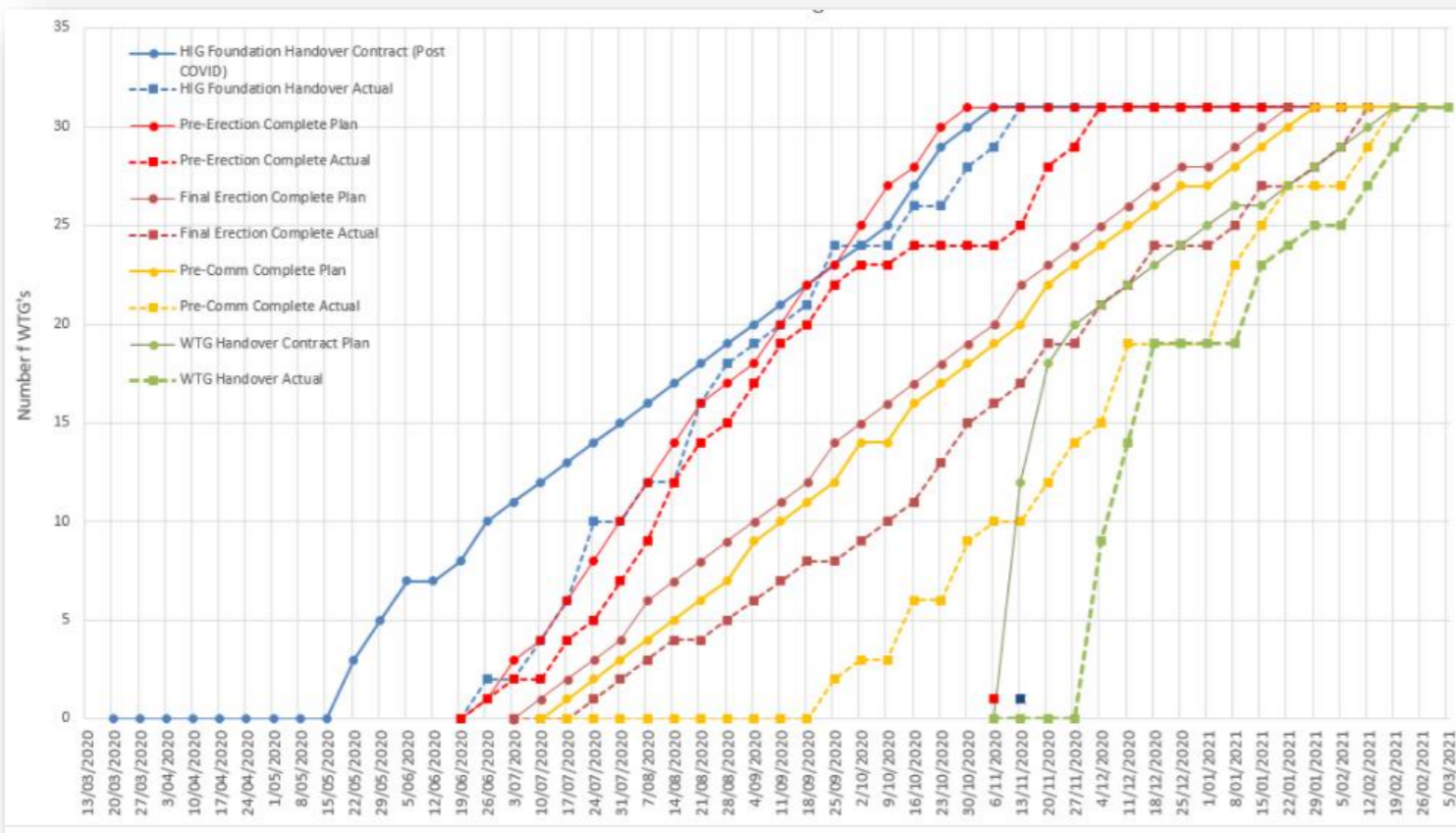
Assist workers to access mental health and wellbeing information—e.g. [Mates in Construction](#) etc.

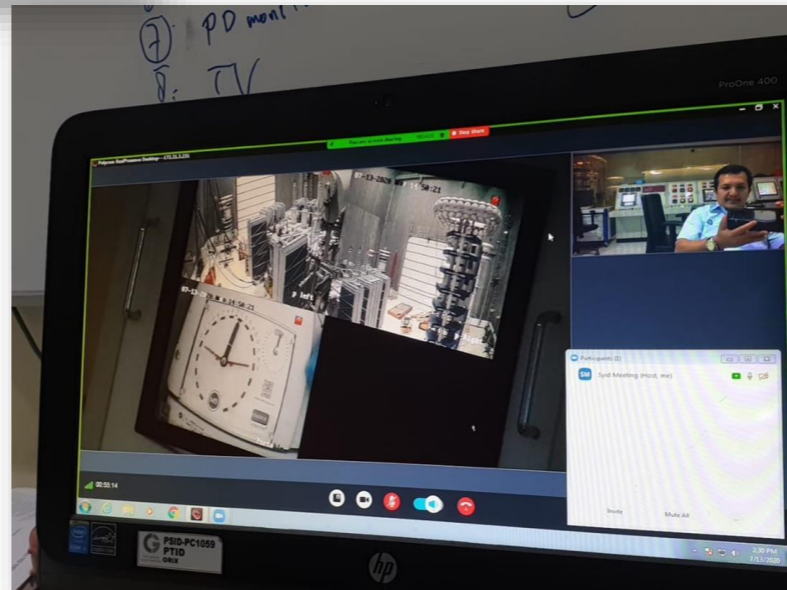
Don't forget your normal health and safety obligations still apply. These Protocols are in addition to your usual health and safety controls.

A site separation map detailing access and exit points will be completed.

Hold toolbox talks regularly to keep workers up to date with COVID-19 protocols as we progress through stages.







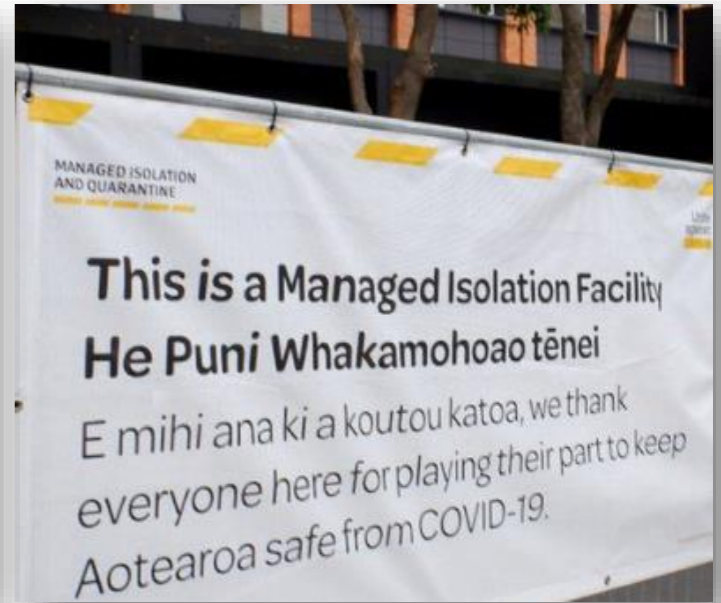
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Security Warning: Automatic update of links has been disabled. Options

	B	C	D	E	F	G	H	I	J	K	L	M	N
36													
37					7.224			831.20					458.470
38					7.349								474.476
39													
40													
41					<b>Load / Copper Loss Corrected to 75 °C</b>								
42	Tap Pos		1		11		19						
43	Temp (°C)		30.7		75		75		30.7		75		P <sub>cu</sub> P <sub>cu</sub> corrected to nominal tap current
44	P <sub>cu</sub> (kW)		393.514		441.425		402.303		455.102		474.476		538.836
45	I <sub>cu</sub> (A)		162.700		189.827		183.374		213.948		254.027		296.981
46	P <sub>cu</sub> (kW)		172.821		201.635		172.821		201.635		172.821		201.635
47	I <sub>cu</sub> (A)		58.292		69.962		65.108		79.519		87.628		103.822
48	V <sub>cu</sub> (%)		0.272		0.304		0.272		0.314		0.327		0.372
49	I <sub>cu</sub> (%)		14.060		14.060		13.194		13.194		12.854		12.854
50	I <sub>cu</sub> (%)		14.060		14.060		13.196		13.197		12.856		12.859
51	Acceptance Criteria :		- Load Losses at 75°C at principal tap ( Tap 11) shall not exceed 455 kW +0% tolerance										
52			- Impedance Voltage (Vk) at nominal tap = 13% ±1% tolerance ( Min 12.025% , Max 13.975% )										
53	Witnessed by												
54													
55													

Date of test : \_\_\_ July 2020





# THE RESULT





Early works:

3<sup>rd</sup> Aug 2019

NTP:

4<sup>th</sup> Sept 2019

First pour:

24<sup>th</sup> Jan 2020

First lift:

10<sup>th</sup> Jul 2020

Last pour:

15<sup>th</sup> Oct 2020

First generation:

16<sup>th</sup> Nov 2020

Last lift:

12<sup>th</sup> Feb 2021

Full generation:

25<sup>th</sup> Feb 2021

Full takeover:

4<sup>th</sup> Mar 2021

- Under budget;
- Final Takeover granted 5<sup>th</sup> March (with 5 week Level 4 impact & 2.5 week Level 3 impact);
- >310,000 on site man-hrs (156 FTE) during 18 month construction period;
- 1 LTI;
- 830 inspections, audits, observations, interventions;
- No environmental incidents;
- No citations;
- No community complaints;
- Est \$70M into regional economy.



















**THANK YOU**