#### Recent Developments in Hawaii and California – A Look at Successes and Future Challenges



Terry Surles terry.surles@ucciee.org And surles@hawaii.edu New Zealand Wind

Energy Association Conference May 1, 2019





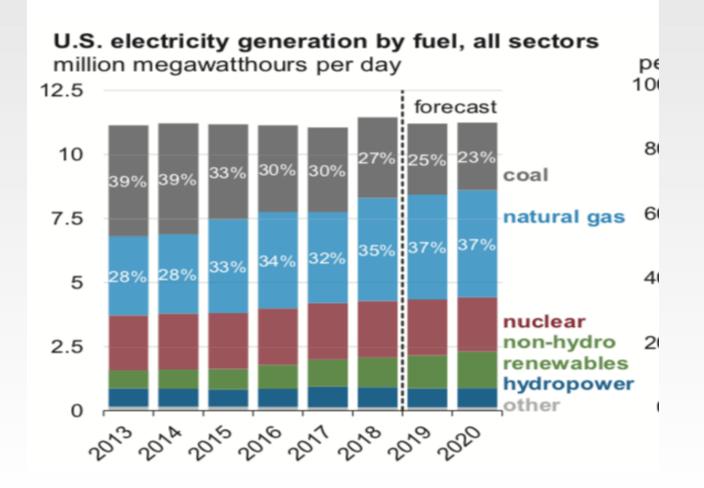
#### A President "so untethered to reality" - LA Times – The Paris Accord Withdrawal Pep Rally







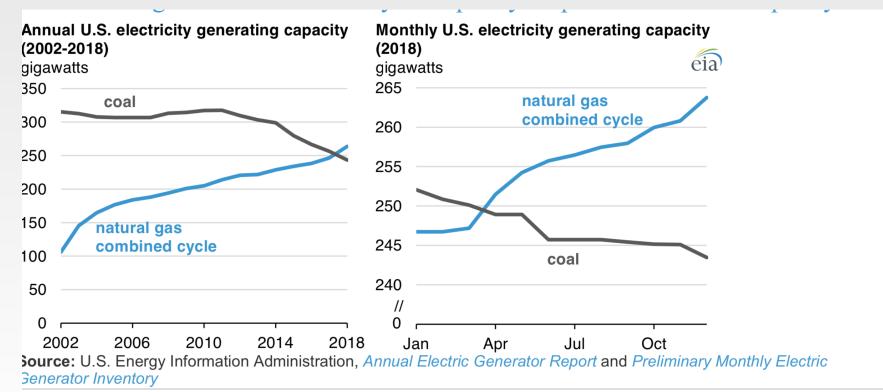
Early 2018 Data on US Electricity Generation by Resource – Over 1/3 by Natural Gas







#### Decline of Coal Versus Natural Gas – But NG Use Requires CCS with New Bills (40Q) in Congress



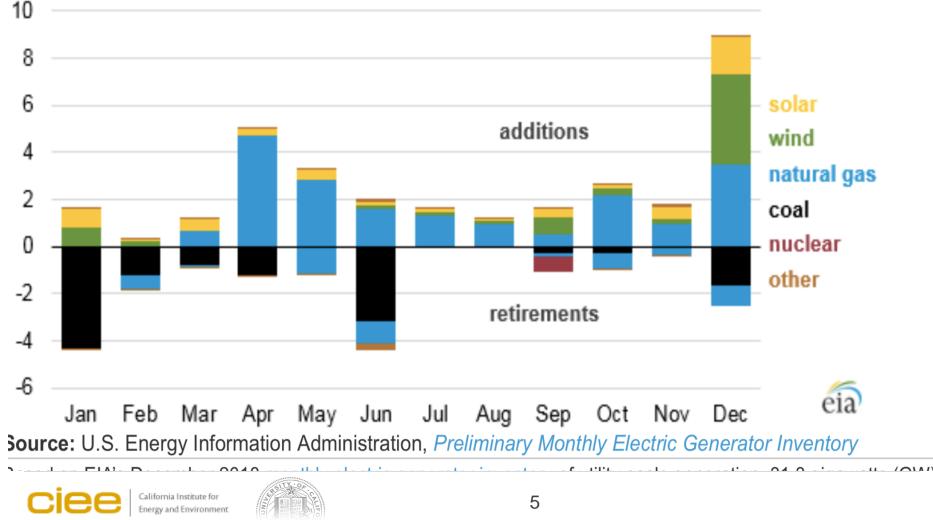
The amount of constating expective from natural ass fixed combined cuels (NCCC) plants has aroun steadily ever time, and in 2010



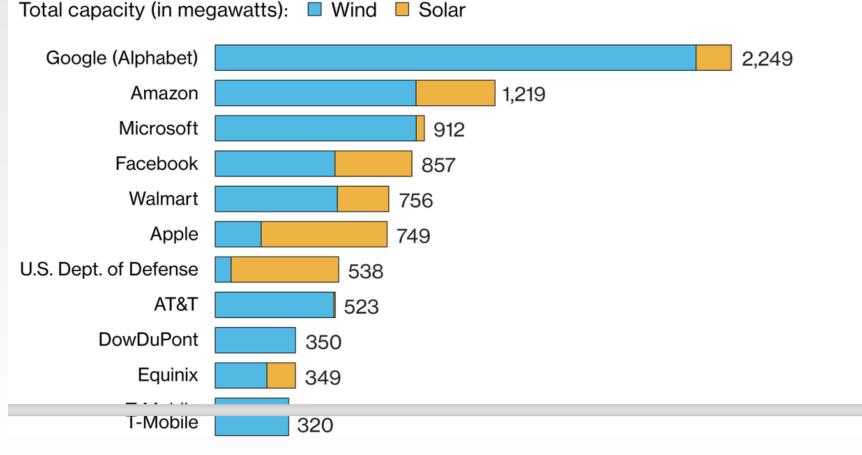


Capacity Additions in 2018 (62% NGCC and 21% wind)– Continued Retirement of Coal (69%) and Natural Gas Peakers (25%)

U.S. utility-scale electric generating capacity additions and retirements by month, 2018 gigawatts



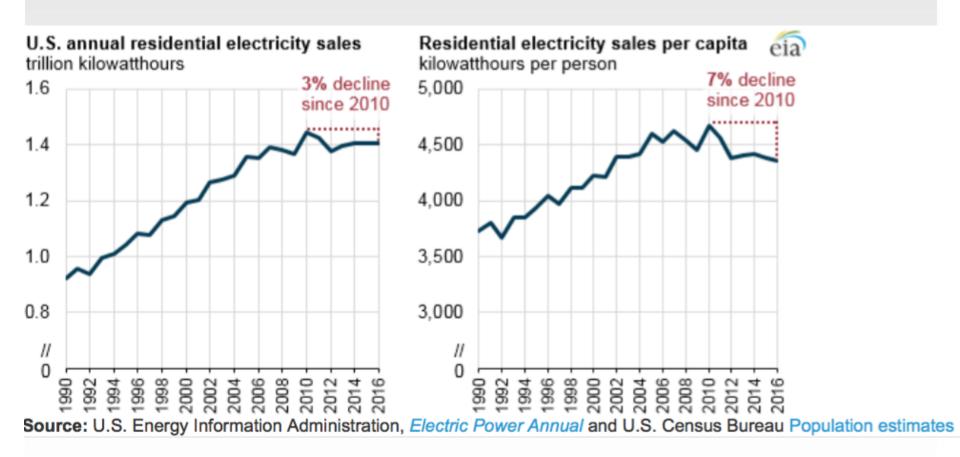
### **Companies Are Ignoring Trump Pronouncements** Smaller Wind Is Now Preferred







Efficiency and BTM Generation Drive Electricity Sales Down, Can Impact Funding for New Systems – DOE, 2017

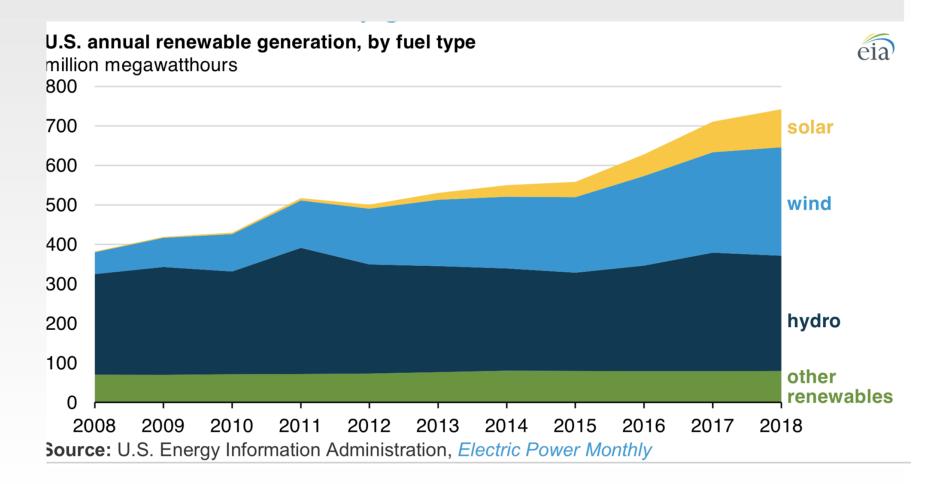




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Intermittent Renewable Generation Has Grown to 742 Twh for 2018: with majority of growth from wind







## States and Utilities Are "Racing to the Top"

- States with 100% renewable goals
  - Hawaii, California, New York
  - Over 20 states now part of Climate Action Network
- Utilities with 100% non-fossil goals
  - HECO, Idaho Power, Xcel, PSNM, Nevada Energy
- Other entities addressing carbon management
  - PJM considering carbon price in dispatch
    - Serves 61M, manages delivery of 800Twh, 21% of US GDP
  - NY, NJ, IL will subsidize their nuclear power as a carbon management tool





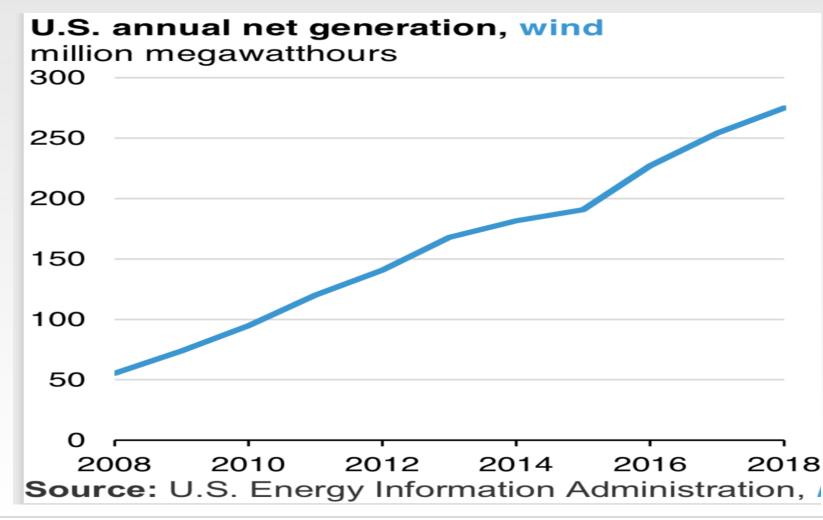
## U.S. 2nd in Wind Capacity Additions in 2018 – also with a look at off-shore development (Energy Insider)

- 1. China 21,200 MW
- 2. USA 7,588 MW
- 3. Germany 2,402 MW
- 4. India 2,191 MW
- 5. Brazil 1,939 MW
- 6. France 1,563 MW
- 7. Mexico 929 MW
- 8. Sweden 717 MW
- 9. United Kingdom 589 MW
- 10. Canada 566 MW

Top offshore markets in 2018:

- 1. China 1,800 MW
- 2. United Kingdom 1,312 MW
- 3. Germany 969 MW
- 4. Belgium 309 MW
- 5. Denmark 61 MW

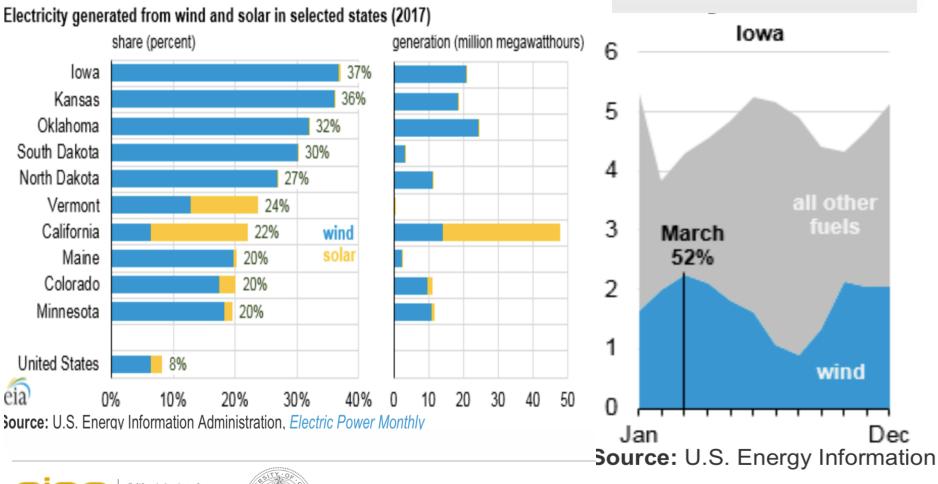
# Wind Capacity Has Grown from 25GW in 2008 to 94 GW at the end of 2018





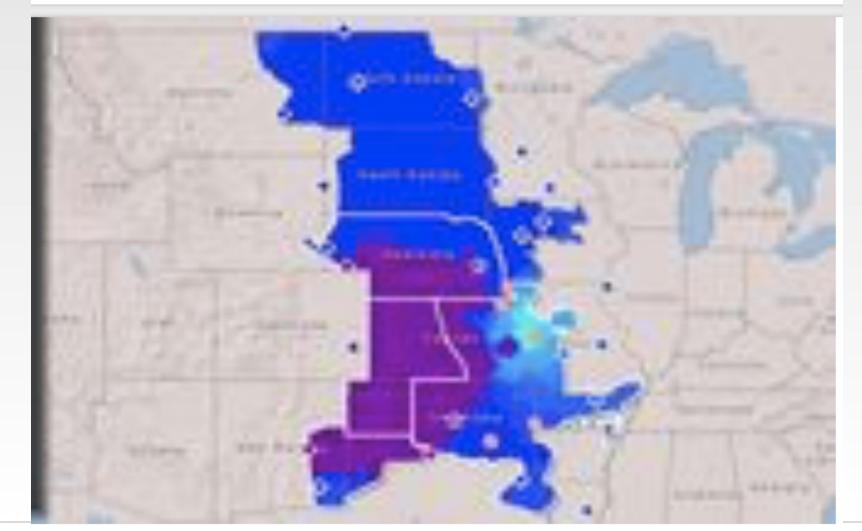


# Midwest States Generating the Most % Electricity from Wind, But Texas Has the Most Wind Installed





#### From Bloomberg Energy News on March 26th– Large Portions of US Selling Power at Negative Prices Due to Wind Availability and Warm Weather

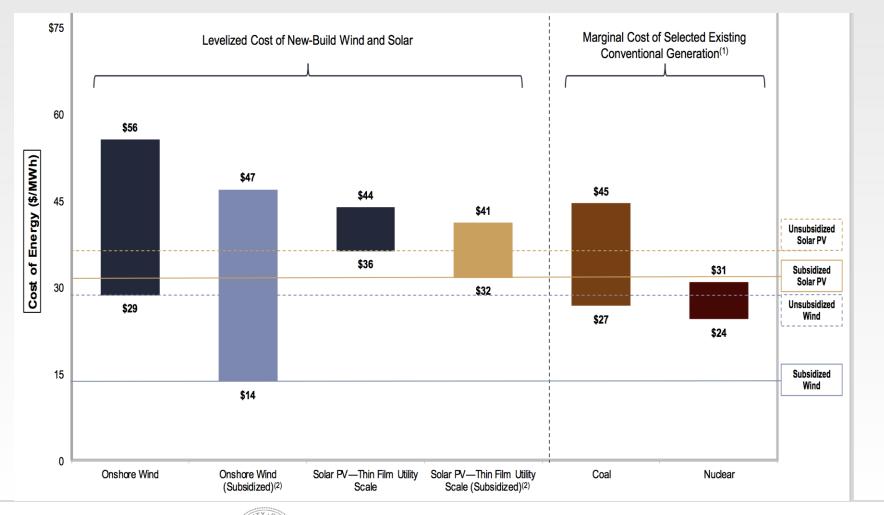




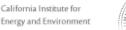
California Institute for Energy and Environment



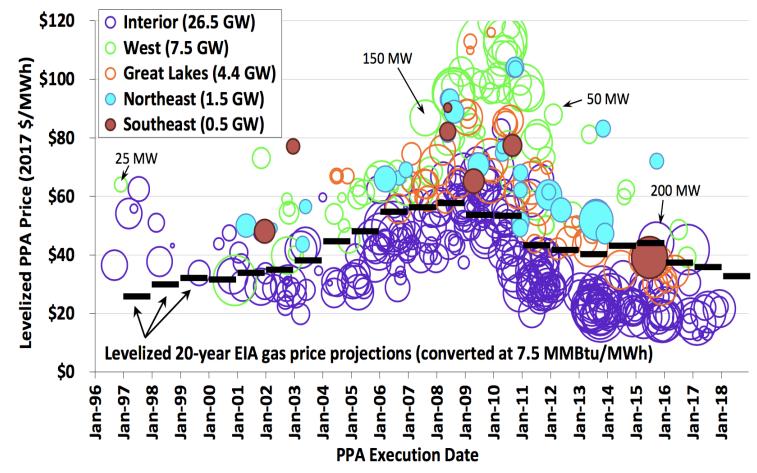
Lazard: New-Build Renewables Competitive Existing Coal and Nuclear – Tax Credits for Wind End in 2020, for Solar in 2022



ciee



#### Power Purchase Agreement Prices for Wind Continue to Fall – note comparison to NGCC

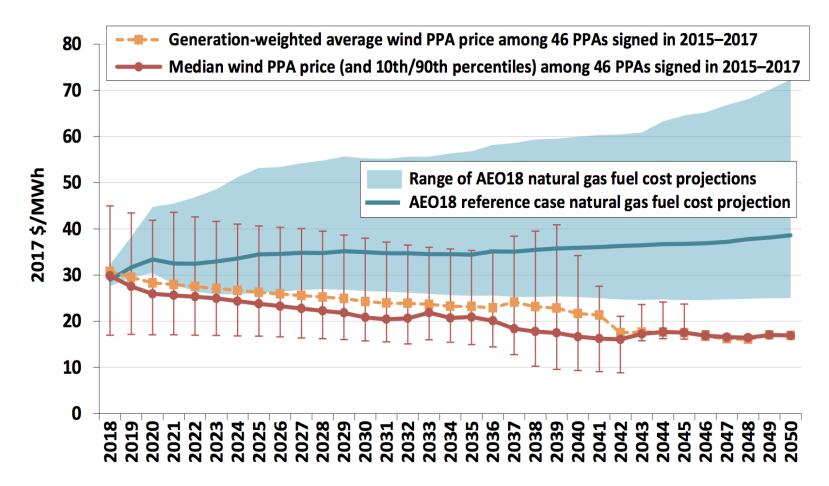


Note: Area of "bubble" is proportional to contract nameplate capacity





Wind Generation Is Becoming Competitive with Natural Gas without Tax Incentives – Several preceding slides from Wiser. Bollinger, et al (LBNL)



Note: The 10th/90th percentile range narrows considerably in later years as the PPA sample dwindles

Sources: Berkeley Lab, Energy Information Administration's Annual Energy Outlook 2018 (AE018)

Energy and Environment

Offshore Wind: Considerable Activity on US East Coast, Less on West Coast and Hawaii

> Rhode Island's 30MW Deepwater Wind Project is the first offshore wind project completed in the US.

## Small-Scale Wind Is a Growing Trend

The Northeast's Lead Massachusetts and New York are among top states in net-metered wind capacity / Northeast / Midwest / West / South 100 Megawatts 50 - 0 2011 2017

U.S. Energy Information Administration, Electric Power Annual





## WHY GRID MODERNIZATION?

The existing U.S. power system has served us well... but a 21<sup>st</sup> Century economy needs a 21<sup>st</sup> Century grid.



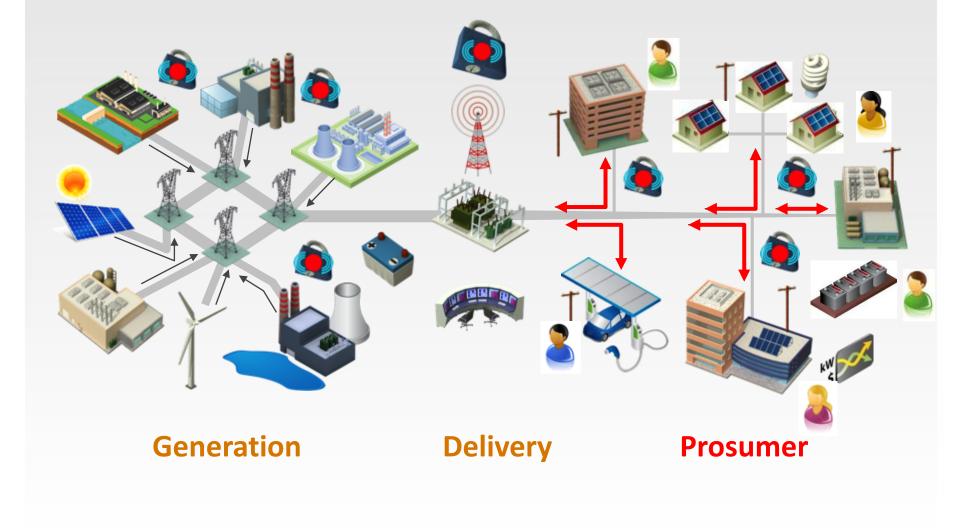








Future Grid Will Require Better Telecommunication, Monitoring, Consumer Involvement, and Artificial Intelligence







## Solar Installations Have Increased – note significant percentage of BTM PV in Hawaii

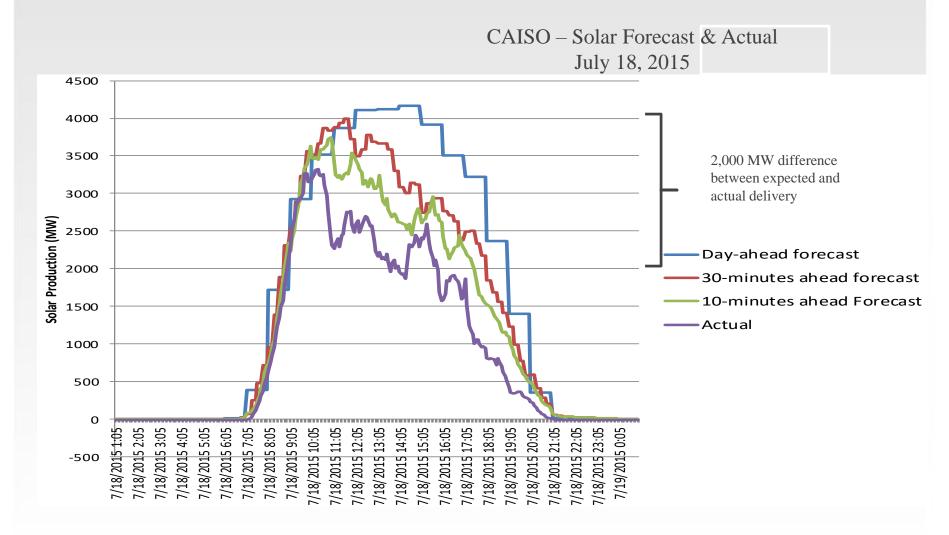
	PV generat of in-state		PV generation as a % of in-state load		
State	All PV	Utility-Scale PV Only	All PV	Utility-Scale PV Only	
California	15.2%	10.1%	12.3%	8.1%	
Hawaii	11.8%	2.0%	12.5%	2.1%	
Vermont	11.5%	6.2%	4.4%	2.4%	
Nevada	10.7%	9.7%	11.1%	10.0%	
Massachusetts	8.1%	3.3%	4.3%	1.8%	
Utah	6.2%	5.4%	7.5%	6.5%	
Arizona	5.5%	3.8%	7.4%	5.2%	
North Carolina	4.4%	4.3%	4.4%	4.3%	
New Mexico	3.9%	3.3%	5.7%	4.8%	
New Jersey	3.8%	1.6%	3.9%	1.6%	
Rest of U.S.	0.5%	0.3%	0.6%	0.3%	
TOTAL U.S.	1.8%	1.2%	2.0%	1.3%	

Source: EIA's Electric Power Monthly (February 2018)



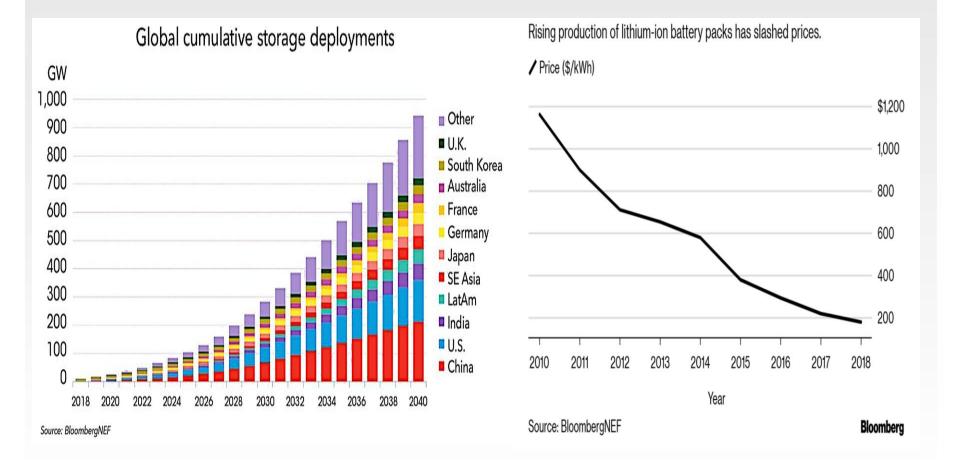


#### Need Further Improvements in Forecasting to Manage Supply Variability - ~50% Day-Ahead Error for Anticipated Solar





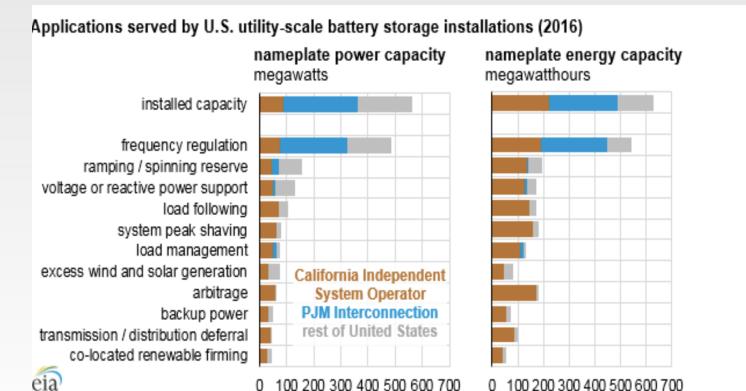
# As Lithium Ion Costs Continue to Fall, More Storage Is Being Deployed







#### Currently, Main US Application Is Frequency Regulation, But "Duck's Back" Will Lead to More Use for Ramping



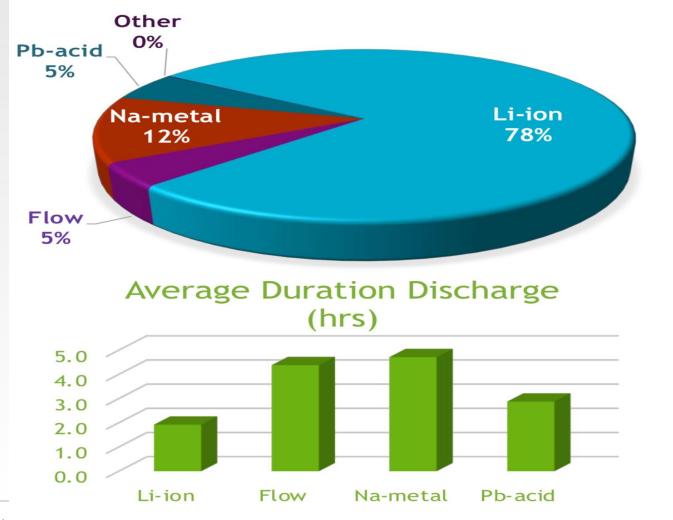
**Source:** U.S. Energy Information Administration, Form EIA-860, Annual Electric Generator Report **lote:** Several battery systems provide more than one application.

Jtility-scale battery storage capacity in other regions has not reached the levels observed in PJM and California, but actic

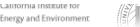




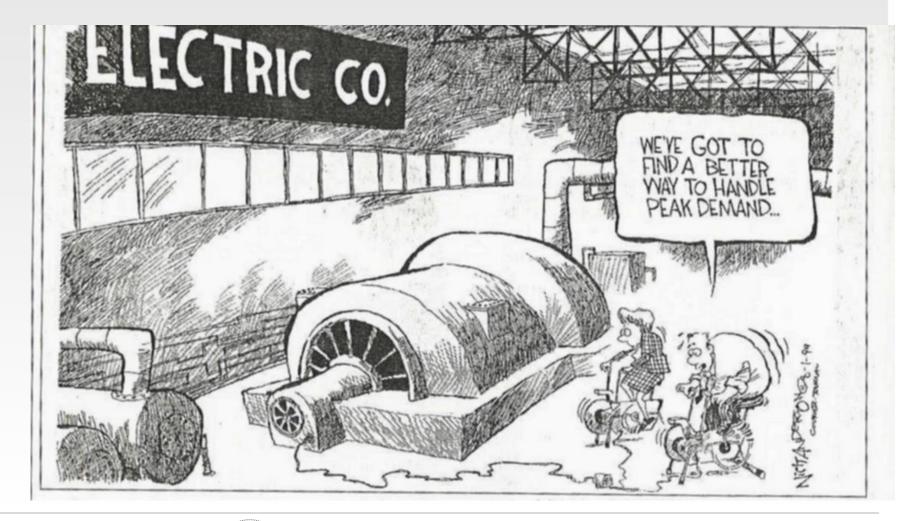
Li-Ion Now the Cheapest (~75% price drop), But Is It Best for Longer-Term Ramping?







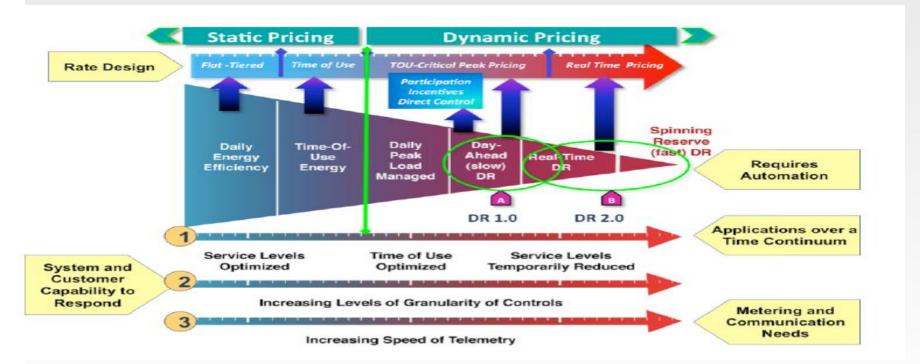
#### With Advent of New Technology, Automated Demand Response (ADR) Will Be a Tool for Managing the Grid







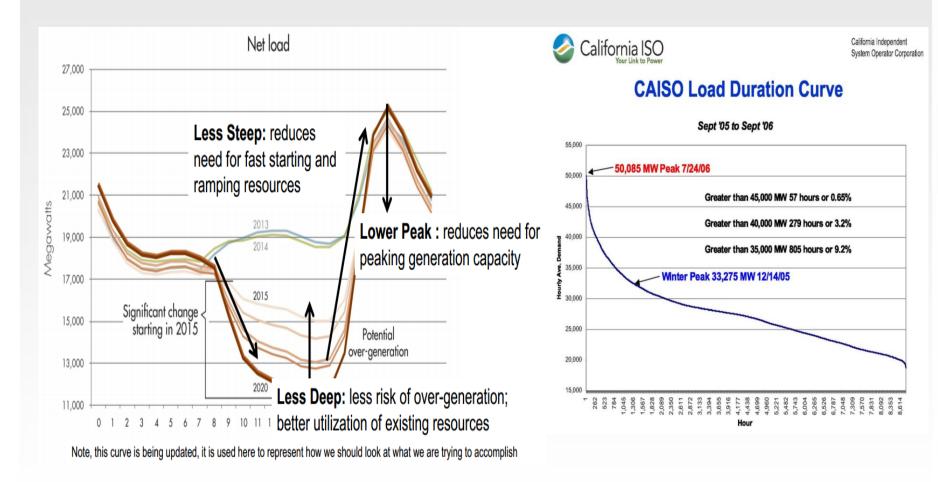
Demand Response Options should be designed using technology, incentives, and operating features that can adapt to address a continuum of control and system response objectives that provide capability to capture a variety of values for the customer.







Emerging IoT Systems Will Enable Improved Grid Management Using ADR That Addresses Both Generation and Peak Loads (Load Shifting), While Retiring Little-Used Peakers







## Latest from the Big Island - Lava Field During the Eruption – Geothermal Shut





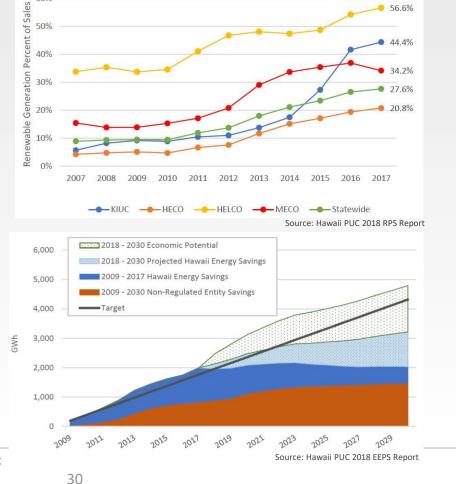
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#### Hawaii's Clean Energy Policies and Growth: Accelerated by 30% FTC and 30% State Tax Credit

60%

- Hawaii has some of the most aggressive clean energy policies in the country
  - 100% Renewable Portfolio Standard by 2045
  - 4,300 GWh Energy Efficiency Portfolio Standard by 2030
- Each of the islands is rapidly advancing towards these overarching policy objectives
- Success will represent a dramatic transformation of the electricity sector in Hawaii



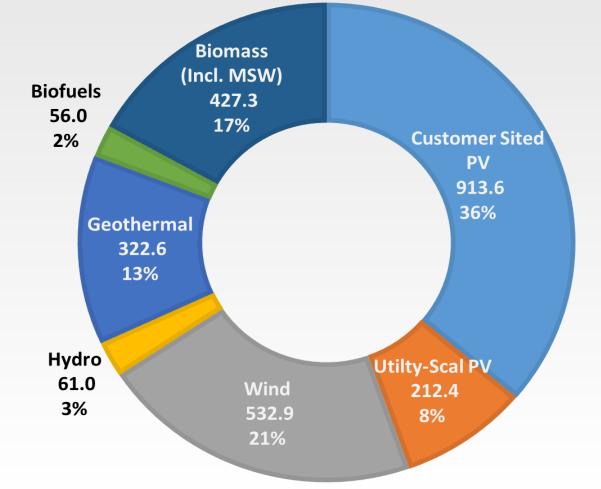




Hawaii Public Utilities Commission

#### Hawaii Renewable Energy by Technology: Problem for Utility, IPPs Are Only Bidding In Utility-Scale PV

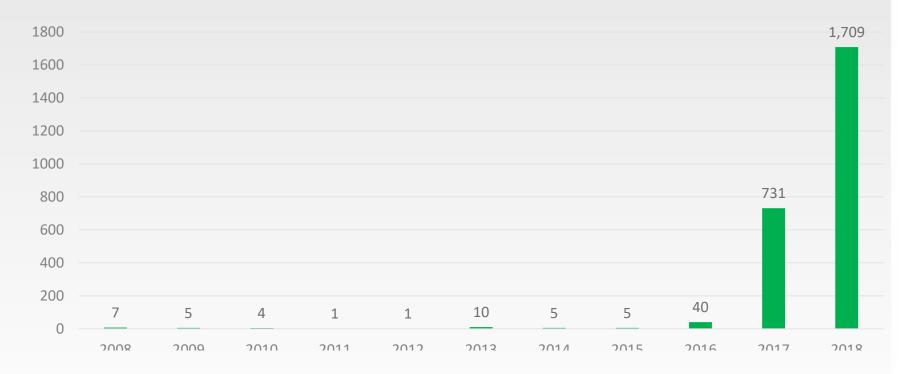








#### Residential PV Plus Storage Permit on Oahu – To Reach 2030 Goals Could Require 4 kwh storage for each kw of PV



Source: Honolulu DPP, compiled by DBEDT Research





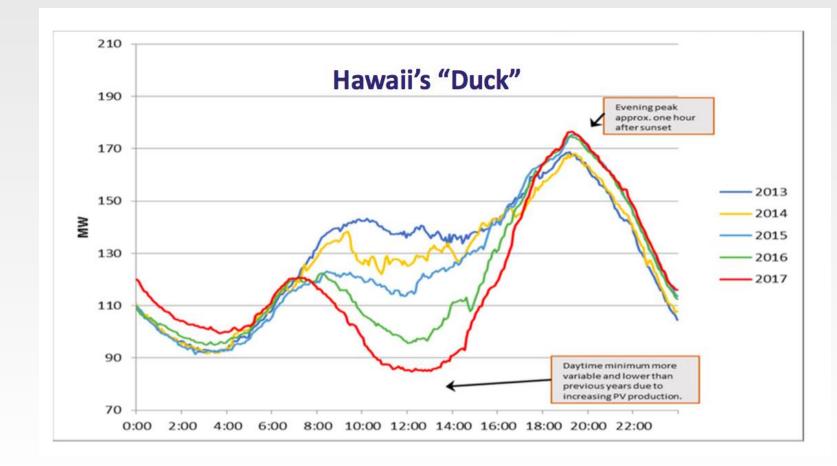
Growth of BTM Solar Allows RPS Goals to be Met, But Leads to Grid Problems: Almost 721 MW (June, 2018) - Some "negative peaks" on distribution lines are greater in magnitude than demand peaks, with a number of lines at 250% generation vs. MDL

	Number of PV Systems			PV Capacity, MW		
	Number	% Residential	% Commercial	Capacity	% Residential	% Commercial
Hawaiian Electric	51,828	96%	4%	519	54%	46%
Hawaii Electric Light	12,192	94%	6%	93	65%	35%
Maui Electric	12,265	92%	8%	110	60%	40%
TOTAL	78,285			721		





Additional Problem: There Can Now Be More Generation than Load: Thermal Generation Operates at Below "min power" – utility now pays IPPs for curtailed renewable power!!







## HECO Wants to Get More Wind On-Line: Kaheawa and Auwaiha Wind Farms on Maui



#### Kaheawa Wind Power - Wikipedia



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June 9th, 2011

#### Additional Problem: Latest US Climate Report on Impacts of Climate Change on Energy – One Impact Is Flooding of Power Plants

#### **Passive Flooding**



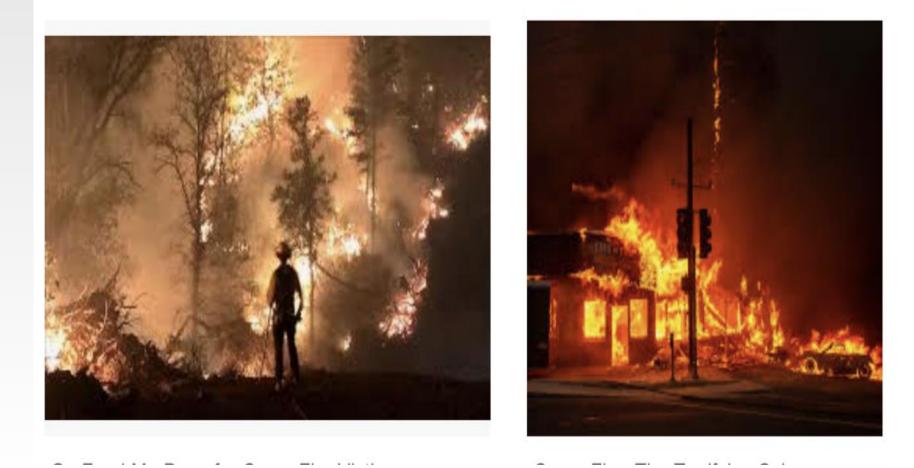


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# Climate Change Comes to California – the 2017 and 2018 Fire Seasons – PG&E Has Filed for Bankruptcy





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June 9th, 2011

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## World's Second Largest Wind Project

Alta Wind Energy Center 1550 MW Kern County, CA

#### The World's Largest Thin Film Solar PV Project



Desert Sunlight Solar Project 550 MW Riverside County, CA

#### The World's Largest Solar Thermal Power Plant (Tower)

Ivanpah Solar Thermal Project 393 MW San Bernardino County, CA The World's Largest Solar Thermal Power Plant (Trough)

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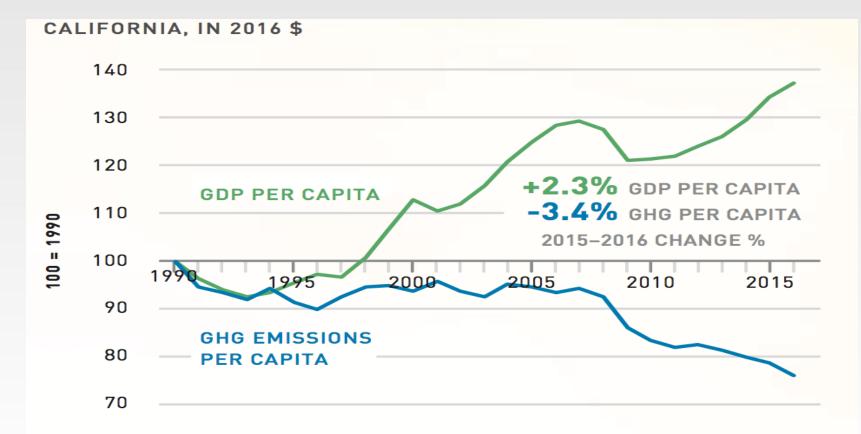
Solar Energy Generating System (SEGS) 354 MW San Bernardino County, CA

#### World's Largest Solar Rooftop

4

Apple HQ Cupertino, CA 17MW

## California's Success is Based on Aggressive Development of Codes, Standards, and Goals with Penalties



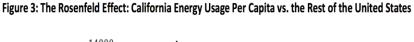
NEXT 10 CALIFORNIA GREEN INNOVATION INDEX. Data Source: California Air Resources Board, California Greenhouse Gas Inventory – by Sector and Activity; Bureau of Economic Analysis, U.S. Department of Commerce; U.S. Census Bureau. NEXT 10 / SF · CA · USA

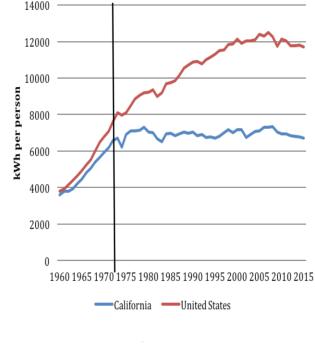




## CA Legislation and Regulation Has Impacted Electricity Use Since 1975

- CPUC Aggressive in developing new dockets:
- automated DR,
- carbon management
- Million solar roofs
  (sliding tax credit scale)
- CEC leads country in
- state-based RD&D
- US has adopted many CA appliance standards











Industry transformation - March 4, 2018, at 12:58 PM, state's grid hit an all-time peak % of demand served by solar of 49.95%

### Wind

- Unpredictable Output
- 4,773 MW Peak April 24, 2016
- 6,087 MW Installed Capacity

### Solar Thermal / Photo Voltaic

- Semi Predictable Output
- 9,868 MW Peak April 21, 2017
- $\approx$  10,000 MW Installed Capacity

\* Simultaneous wind and solar has exceeded 13,000MW on April 23, 2017



### **Roof Top Solar**

- Semi Predictable Output
- Behind the meter Residential
- 5,000+ MW Estimated Capacity

#### ciee





#### Main Drivers:

- ✓ California RPS
- ✓ GHG reduction
- Once-through-Cooled plants retirementGoals:
- Higher expectation of reliability
- Higher expectation of security
- ✓ Smart Grid
- ✓ Situational awareness through Visualization

#### With Substantial Increases in Renewables and Efficiency, Some Facilities Are No Longer Needed Overview of CPUC Decisions Related to Stranded Assets

DECISION	UTILITY ASSET (S)	STRANDED VALUE
<b>D.92497</b> (12/5/1980)	SCG - Coal Gasification Plant	\$9.7 million
<b>D.83-08-031</b> (8/3/1983)	Pacific Telephone and Telegraph Company- Digital "Customer Premesis Equipment"	\$19–95.7 million (Estimated)
<b>D.84-05-100</b> (5/16/1984)	PG&E - Various Plants	\$60.8 million (preconstruction costs)
<b>D.84-09-089</b> (9/6/1984)	SCG & PG&E -Liquefied Natural Gas Project	\$133.7 million
D.85-08-046 (8/21/1985)	PG&E - Humboldt Bay power plant Unit 3	\$88 million
D.85-12-108 (12/20/1985)	SDG&E - Encina 1 and South Bay 3 power plants	
D.89-12-057 (12/20/1989)	PG&E - Various	\$3.97 million
D.92-08-036 (8/11/1992) D.95-12-063 (1/10/1996)	· · · · · · · · · · · · · · · · · · ·	
D.92-12-057 (12/16/1992)	PG&E - Geothermal Plant (Geyser 15) and Steam Payments	\$5.03 million and \$30.2 million
D.96-01-011 (1/10/1996)	SCE/SDG&E - San Onofre Nuclear Generating Station Units 2 & 3	\$3.461 billion
D.11-05-018 (5/5/2011)	PG&E - SmartMeters	\$341 million





## Development More Practical When Close to Transmission Lines: Hatchet Ridge and BPA

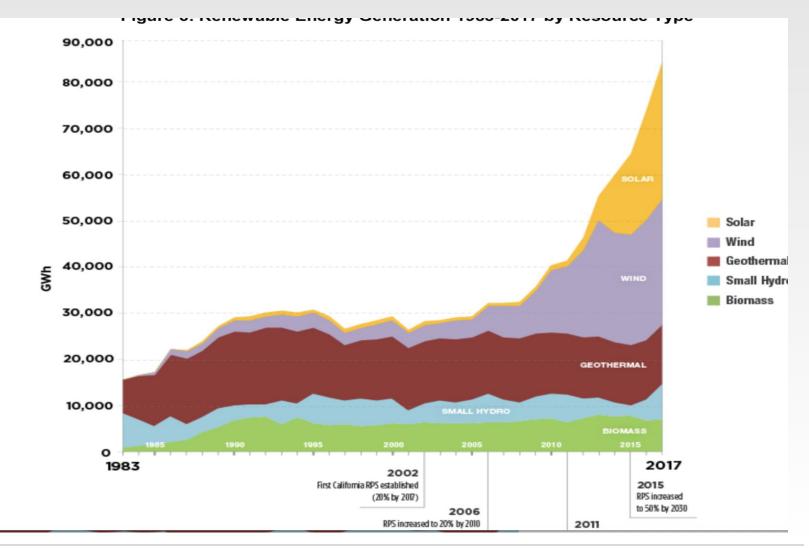




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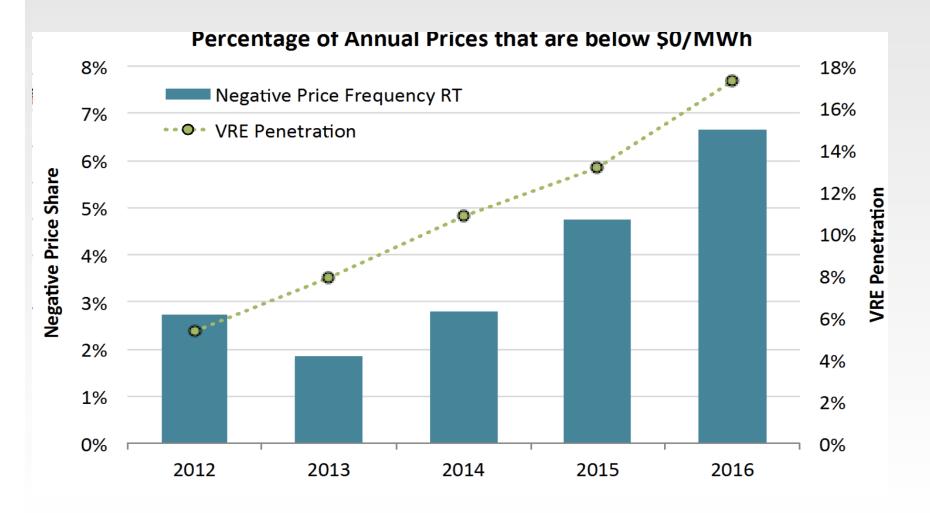
# Aggregated Amount of Renewables in California – Does NOT Include Large-Head Hydro







Variable Renewables Impact on Thermal Generation Causes Increased Amounts of Electricity to Be Sold at Negative Prices



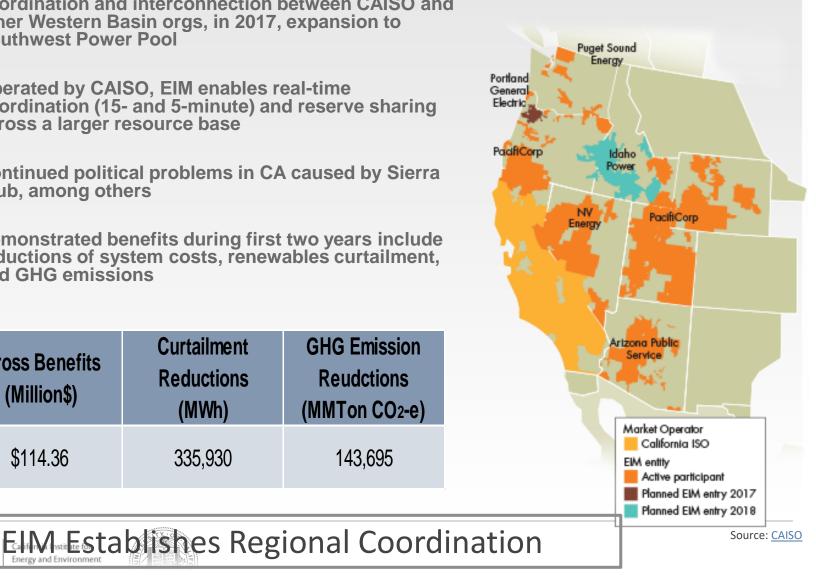




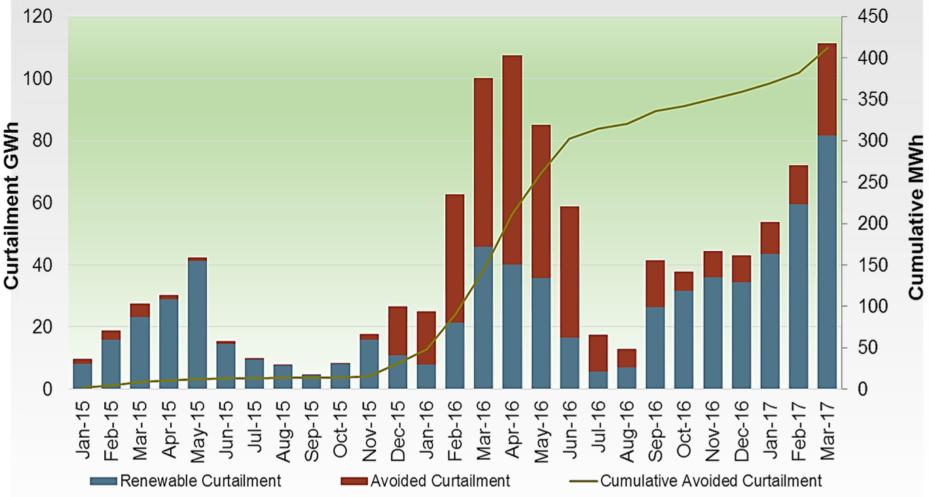
### **Energy Imbalance Market (EIM) Established to Address – in Part – Curtailment Issues**

- In 2014, regional market system launched to increase • coordination and interconnection between CAISO and other Western Basin orgs, in 2017, expansion to Southwest Power Pool
- **Operated by CAISO, EIM enables real-time** coordination (15- and 5-minute) and reserve sharing across a largèr resource base
- Continued political problems in CA caused by Sierra • Club. among others
- Demonstrated benefits during first two years include • reductions of system costs, renewables curtailment, and GHG emissions

Gross Benefits (Million\$)	Curtailment Reductions (MWh)	GHG Emission Reudctions (MMTon CO2-e)
\$114.36	335,930	143,695



## **EIM Helps Avoid Renewable Curtailment**



YTD estimated metric tons of CO2 displaced = 176,241, But Multi-state EIM has "Green" Critics





How Do You Optimize for the Future? Answer- It Ain't Easy

- RPS and EEPS goals
- Carbon reductions
- Other environmental impacts fine particulates
- Land, water, and other resource use
- Price of electricity
- Equity between richer and poorer households
- Grid resiliency and reliability
- Community values non-quantifiable
- Cultural issues non-quantifiable





#### Innovation Is Critical, But Be Flexible and Prepared for Unanticipated Consequences





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